

P. S. C. Ky. No. 3
Cancelling
P. S. C. Ky. No. 1 and P. S. C. Ky. No. 2

THE UNION LIGHT, HEAT AND POWER COMPANY

OF

COVINGTON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY

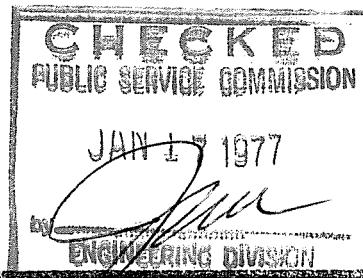
IN

Incorporated Cities and Unincorporated Territory in
Boone, Campbell, Grant, Kenton and Pendleton Counties

Filed with
PUBLIC SERVICE COMMISSION OF KENTUCKY

Effective: November 30, 1976

Issued by The Union Light, Heat and Power Company



C10-85

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: J. Deoghegan

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 12-85

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

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 OF KENTUCKY
 EFFECTIVE**

SEP 30 1985

PURSUANT TO 807 KAR 011,
 SECTION 9 (1) -
 BY: *J. Leaghegan*

* CEILING RATE

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 12-85

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(a) To be approved by separate order.

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 OF KENTUCKY
 EFFECTIVE


SEP 30 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

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Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985


 Issued by W. H. Dickhoner, President

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Crittenden
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Edgewood

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Lakeside Park
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Ludlow

Melbourne
Newport
Park Hills
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Ryland Heights
Silver Grove
Southgate
Taylor Mill

Union
Villa Hills
Walton
Wilder

Woodlawn

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ELECTRIC SERVICE

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Highland Heights
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Lakeview
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Ludlow

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Southgate
Taylor Mill

Union
Villa Hills
Walton
Wilder

Woodlawn

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C 10-85

ELECTRIC SERVICE

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 28 1984

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Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-84

MISCELLANEOUS

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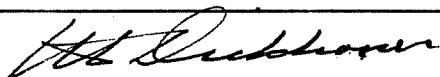
MAR 28 1984

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SECTION 9 (1)

BY: Jordan C. Keel

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984



Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C 10-85

SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. Application for Service.

When a prospective customer desires electric service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service).

2. Customer's Right to Cancel Service Agreement or to Suspend Service.

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any electric service for the purpose mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

3. Company's Right to Cancel Service Agreement or to Suspend Service.

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these SERVICE REGULATIONS by the customer.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of electricity.
- (d) Use of electricity, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

When a dangerous condition is found to exist on the customer's or applicant's premises, the electric service shall be disconnected without notice or refused, provided that the Company notify the customer or applicant immediately of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

Whenever a residential customer receiving both gas and electric has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for nonpayment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected.

4. Change of Address to Customer.

When Customer changes his address he should give notice thereof to Company ~~before the date of~~ ^{to the Commission} change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three days, to discontinue service.

SEP 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (c)

BY: *J. Geoghagan*

Issued by authority of the Kentucky Public Service Commission.

Issued: August 23, 1985

W. H. Dickhoner

Effective: September 1, 1985

Issued by W. H. Dickhoner, President

C 10-85

SECTION I - SERVICE AGREEMENTS (Cont'd.)

If Customer moves to an address at which he requires electric service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company has service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

5. Successors and Assigns.

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors of administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

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SECTION 9 (1)

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Issued by authority of the Kentucky Public Service Commission.

Issued: August 23, 1985

W. H. Dickhoner

Effective: September 1, 1985

Issued by W. H. Dickhoner, President

C-10-85

SECTION II - SUPPLYING AND TAKING OF SERVICE

1. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions thereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adequate and suitable, as to capacity and voltage, for the service desired; otherwise special agreements between Customer and Company may be required.

Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a present or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

2. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally. Such information must be confirmed in writing.

3. Continuity of Service.

The Company shall make reasonable provisions to supply satisfactory and continuous electric service, but does not guarantee a constant or uninterrupted supply of electricity and shall not be liable for any damage or claim of damage attributable to any interruption or reversal of service caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

4. Suspension of Service for Repairs and Changes.

When necessary to make repairs to or changes in Company's plant, generating equipment, transmission or distribution system, or other property, Company may without incurring any liability therefor, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

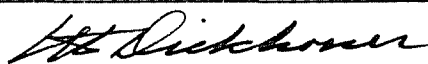
5. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of remetering or reselling or otherwise disposing of service supplied Customer except as follows:

- (a) If on November 10, 1953, Customer was engaged in resale under a rate which permitted resale, the Company will continue to furnish electricity for resale at the same premises under the applicable effective rate schedule only on the condition that any charge made by Customer for service resold shall not exceed the charge determined in accordance with Company's applicable rate, as in effect from time to time, for like service, until and unless otherwise ordered by the Kentucky Public Service Commission.

Issued by authority of the Kentucky Public Service Commission.

Issued: August 23, 1985



Issued by W. H. Dickhoner, President

Effective: September 1, 1985

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985
PURSUANT TO 207 KAR 5.011,
SECTION 9 (c)

BY: 

C10-85

SECTION II - SUPPLYING AND TAKING OF SERVICE (Cont'd.)

- (b) Customer operating an automobile trailer camp, with consent of Company may install meters and resell electricity to individual trailers only on the same condition in respect to charges as stated in paragraph (a), above.

Customer will not build lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

No other electric light or power service, shall, except under a contract for auxiliary or supplementary service, be used by Customer on the same installation in conjunction with Company's service, either by means of a "Throwover" switch or any other connection.

6. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (the end of the Company's service drop, or where Company's wires are joined to Customer's wires or apparatus) for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

7. Right-of-Way.

Customer without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by Customer for Company's lines or extensions thereof necessary or incidental to the supplying of service to Customer, or customers beyond Customer's property when such rights are limited to installations along dedicated streets and roads.

8. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

9. Location of Customer's Service Terminals.

Customer's service terminals are to be located at a point readily accessible to Company's service mains, such point to be determined by Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

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Issued by authority of the Kentucky Public Service Commission.

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W. H. Dickhoner

Effective: September 1, 1985

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C10-85

SECTION III - CUSTOMER'S INSTALLATIONS

1. Nature and Use of Installation.

All wiring and other electrical equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

2. Low Power Factor Equipment Installation.

In the case of neon lamps, mercury vapor lamps, and other gaseous tube lamps or devices, motors and other equipment having low power factors, served under the Company's standard rate schedules, not having Power Factor Correction Provision, the Customer will be required to provide at his own expense power factor corrective equipment designed to increase the power factor of any such lamps or devices, motors and other equipment to not less than .85.

When the power factor of any such equipment on the Customer's premises is less than .85, the following provision will apply:

- (a) When the billing demand is determined by estimate based on the connected load of the Customer's installation, the wattage of such equipment will be taken as the volt ampere input or rating of such equipment.
- (b) When the billing demand is measured by demand instruments, to the demand so established will be added the difference between the rating in watts of such equipment, and the input or rating of such equipment in volt amperes.

3. Special Power Apparatus.

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions, for billing purposes, or to require the Customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

4. Changes in Installations.

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 6.011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 12, 1985 in Administrative Case No. 286.

Issued: July 30, 1985

Effective: August 1, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

C 10-85

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, or transformers, on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service drop to Customer's service terminals.

Company installs its overhead service drop, supplies one set of service drop attachment fittings and makes connection to Customer's service terminals.

The rates for each class of service provided for in the Rate Schedules contemplate the furnishing of service to one location or premise through one standard service connection. Where Customer is receiving service through more than one standard service connection, Company will calculate and render a separate bill for service furnished through each service connection.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, Company will make one standard service connection to Customer's installation; if three phase service is required an additional connection is necessary, both will be considered as one standard service connection.

2. Company's Property and Protection Thereof.

All meters, and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 6-011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 12, 1985 in Administrative Case No. 286.

Issued: July 30, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1985

C10-85

SECTION V - METERING

1. Installation of Meters.

Electricity will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service drop, and upon the registration of said meter or meters all bills will be calculated. Company will install upon customer's premises but one meter or one unified set of meters of each standard service connection.

2. Meter Tests.

All meter tests shall be made in accordance with rules by the Kentucky Public Service Commission.

3. Unusual Deviations in Customer's Usage.

The Company maintains controls and procedures, which have been reviewed by the Kentucky Public Service Commission, designed to draw attention to unusual deviations in a customer's usage. If a customer's usage is unduly high and for which no other explanation is found, the Company will test the customer's meter according to paragraph 2.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

PURSUANT TO 907 KAR 5:011,
SECTION 9 (3)

BY: *J. Geofagan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 12, 1985 in Administrative Case No. 286.

Issued: July 30, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1985

C 10-85

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Interim bills will be considered payable by the due date and if not then paid will be handled in the same manner as all other bills; provided, however, partial payment of at least one-half of the interim bill, in addition to full payment of any unpaid service charges previously billed and other billed items, will avoid the delayed payment charge on the interim bill.

The Company will continue monthly meter reading upon a customer's request.

2. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge for Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use.

3. Temporary Discontinuance of Service.

If any customer on a residential rate, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge for Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

4. Selection of Rate Schedule.

When a prospective customer makes application for service, Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer or the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP. 01 1985
PURSUANT TO 807 KAR 6-011,
SECTION 9 (1)
BY: *D. Loggeman*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 12, 1985 in Administrative Case No. 286.

Issued: July 30, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1985

C10-85

SECTION VI - BILLING AND PAYMENT (Cont'd.)

6. Change to Optional Rate Schedule.

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 12, 1985 in Administrative Case No. 286.

Issued: July 30, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: August 1, 1985

C1085

SECTION VII - DEPOSITS

1. Deposits.

Company maintains the right at any time to require customer to make a reasonable deposit in advance to secure the prompt payment of bills, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 12, 1985 in Administrative Case No. 286.

Issued: July 30, 1985

Effective: August 1, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

210-85

SECTION VIII - APPLICATION

1. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made change therein, substitutions therefor or additions thereto.

2. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application, rates terms, conditions, rules or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 12, 1985 in Administrative Case No. 286.

Issued: July 30, 1985

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: August 1, 1985

C 10-85

BILL NO. RK- Summer
RL- Winter

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, this Rate will be applied on a "per residence" or "per apartment" basis.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

June - Sept.
Summer

Jan - May
Oct - Dec. MAR 28 1984

Customer Charge per month	\$3.20	Winter	\$3.20
First 1,000 kilowatt-hours	5.682¢ per kWh	First 1,000 kilowatt-hours	5.682¢ per kWh
All kilowatt-hours over 1,000 kilowatt-hours	5.389¢ per kWh	All kilowatt-hours over 1,000 kilowatt-hours	4.230¢ per kWh

URSUAINT TO 807 KAR 5:011,
SECTION 9(1)
Jordan C. Keel

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

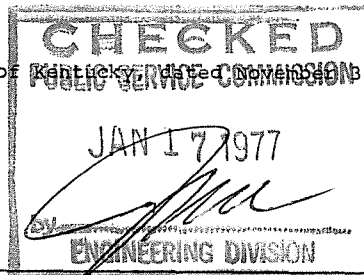
P.S.C. Ky. No. 3

Sixth Revised Sheet No. 6
Cancelling and Superseding
Fifth Revised Sheet No. 6

RATE RS-II
RESIDENTIAL SERVICE

This Rate Schedule is hereby cancelled.

Issued pursuant to an Order of the Public Service Commission of Kentucky, dated November 30, 1976 in Case No. 6566.



Issued: December 8, 1976

Effective: November 30, 1976

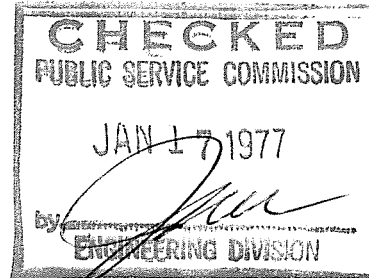
Issued by W. H. Dickhoner, President
Covington, Kentucky

C10-85

RATE RS-AE
ALL ELECTRIC DOMESTIC SERVICE RATE

This Rate Schedule is hereby cancelled.

Issued pursuant to an Order of the Public Service Commission of Kentucky, dated November 30, 1976 in Case No. 6566.



C10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

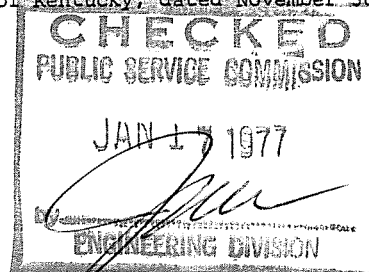
P.S.C. KY. No. 3

Fifth Revised Sheet No. 7
Cancelling and Superseding
Fourth Revised Sheet No. 7

RATE GS-I
GENERAL SERVICE

This Rate Schedule is hereby cancelled.

Issued pursuant to an Order of the Public Service Commission of Kentucky dated November 30, 1976 in Case No. 6566.



Issued: December 8, 1976

Effective: November 30, 1976

Issued by W. H. Dickhoner, President
Covington, Kentucky

C 10-85

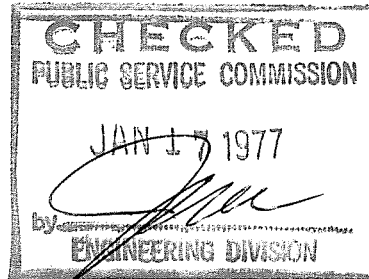
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Fifth Revised Sheet No. 9
Cancelling and Superseding
Fourth Revised Sheet No. 9

RATE GS-II
GENERAL SERVICE

This Rate Schedule is hereby cancelled.



Issued pursuant to an Order of the Public Service Commission of Kentucky, dated November 30, 1976 in Case No. 6566.

Issued: December 8, 1976

Effective: November 30, 1976

Issued by W. H. Dickhoner, President
Covington, Kentucky

C10-85

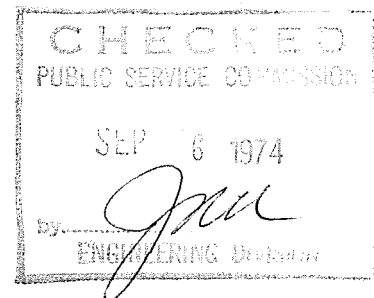
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P. S. C. Ky. No. 3

Fourth Revised Sheet No. 10
Cancelling and Superseding
Third Revised Sheet No. 10

**RATE WH
TIME CONTROLLED WATER HEATING SERVICE**

This Rate Schedule is hereby cancelled.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued by B. John Yeager, President
Covington, Kentucky

C-1085

BILL NOS. SY-SZ
TJ-PA
TV-PV
DK

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

Customer Charge per month
Single Phase Service
Single and/or Three Phase Service
Primary Voltage Service (12.5 or 34.5 kV)

\$ 5.00
\$ 10.00
\$100.00

Demand Charge
First 15 kilowatts
Additional kilowatts

\$ 0.00 per kW
\$ 5.91 per kW

Energy Charge
First 6,000 kWh
Next 300 kWh/kW
Additional kWh

6.090¢ per kWh
3.622¢ per kWh
3.064¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1½) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of billing demand at \$0.50 per kW.
Additional kW of billing demand at \$0.35 per kW.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 28 1984

PURSUANT TO 801 KAR 5:011,
SECTION 9(1)

BY: *Jordan Chiel*

C1084

DEMAND (Cont'd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter, will be effective for administration of the previous clause.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.


If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 9.852 cents per kilowatt-hour plus the applicable fuel adjustment charge.

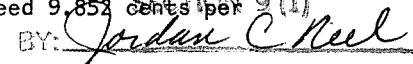
The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984


Issued by W. H. Dickhoner, President

Effective: December 20, 1983

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MARCH 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: 

C10-85

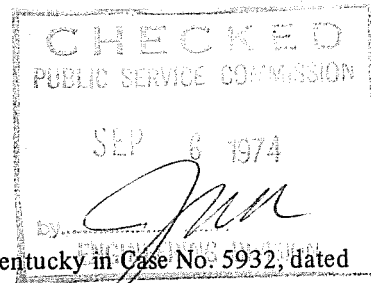
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P. S. C. Ky. No. 3

Fourth Revised Sheet No. 11-A
Cancelling and Superseding
Third Revised Sheet No. 11-A

**RIDER OF
OFF-PEAK SERVICE**

This Rate Schedule is hereby cancelled.



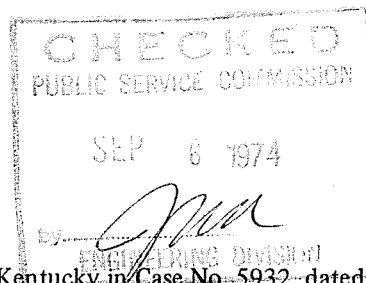
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued by B. John Yeager, President
Covington, Kentucky

C10-85

RATE GSL-GENERAL SERVICE-LARGE
OPTIONAL

This Rate Schedule is hereby cancelled.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

C 10-85

BILL NOS. TK-PB
TS-PU

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge All kVA	\$ 4.08 per kVA
Energy Charge First 300 kWh/kVA	3.484¢ per kWh
Additional kWh	3.172¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1½) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a. 85% of the highest monthly kilovolt amperes similarly established during the summer period; or
- b. 1,000 kilovolt amperes.

In no case shall the customer's billing demand be less than 85% of the highest established demand, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheel

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-85

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of five (5) years terminable thereafter on twelve (12) months written notice by either the customer or the Company.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984

PURSUANT TO KY KAR 5:011,
SECTION 9(1)

BY: Jordan Cheal

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984



Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-85

RIDER TS
TEMPORARY SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies, where the standard residential or general service rates are effective for the application of this rider.

APPLICABILITY

Applicable to electric service of a temporary nature, for a period of less than one year and non-recurring, supplied in accordance with provisions of the appropriate rate currently in effect.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rate.

CHARGES

(N) In addition to charges for service furnished under the applicable rate the customer will pay in advance the following charge:

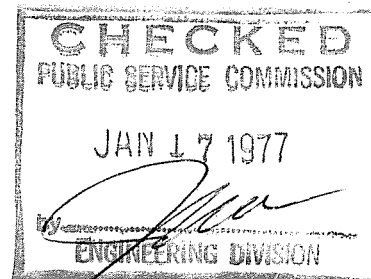
Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

TERM OF SERVICE

Temporary service hereunder will be rendered for a period not longer than six calendar months from the date of installation, provided however, the Company may, at its option, renew said temporary connection for an additional period of three months if required by the temporary need. At the expiration of said initial period or any renewal thereof, the Company may discontinue the service from the premise.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.



Issued pursuant to an Order of the Public Service Commission of Kentucky, dated November 30, 1976 in Case No. 6566.

Issued: December 8, 1976

Issued by W. H. Dickhoner, President
Covington, Kentucky

Effective: November 30, 1976

C10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

E.R.C. Ky. No. 3

Second Revised Sheet No. 15
Cancelling and Superseding
First Revised Sheet No. 15
and
Original Sheet No. 16

RIDER X

LINE EXTENSION POLICY

AVAILABILITY

(T) Available in entire territory to which tariff E.R.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

EXTENSION PLAN

Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations, When such advance is made the Company will refund, at the end of each year, for five (5) years, twenty-five (25) percent of the revenues received in any one year up to twenty (20) percent of the advance.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to the Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.

Issued pursuant to Energy Regulatory Commission Regulations 807 KAR 2:050, effective July 2, 1975 and issued by authority of an Order of the Energy Regulatory Commission of Kentucky, dated April 13, 1979, in Case No. 7268.

Issued: April 23, 1979

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: April 13, 1979

CHECKED
Energy Regulatory Commission

MAY 8 1979

by *B. Beckmond*
ENGINEERING DIVISION

C 10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

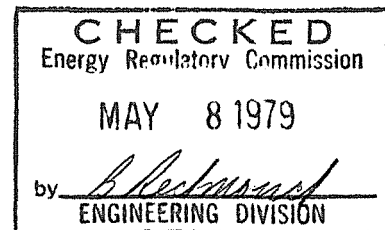
E.R.C. Ky. No. 3

First Revised Sheet No. 16
Cancelling and Superseding
Original Sheet No. 16

RIDER RX
RURAL LINE EXTENSION POLICY

This Rate Schedule is superseded by Rider X, Sheet No. 15.

Issued pursuant to an Order of the Energy Regulatory Commission of Kentucky, dated April 13, 1979,
in Case No. 7268.



Issued: April 23, 1979

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: April 13, 1979

C 10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011 K.P.S.C. No. 3

Tenth Revised Sheet No. 17
Cancelling and Superseding
Ninth Revised Sheet No. 17


RATE MWP

MUNICIPAL WATER PUMPING


This rate is superseded by Rate DS, Sheet No. 11

Issued by authority of an Order of the Kentucky Public Service Commission
dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981


Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered
on and after June 25,
1981 subject to refund.

CHECKED Public Service Commission JUL 28 1981 by  RATES AND TARIFFS
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C1085

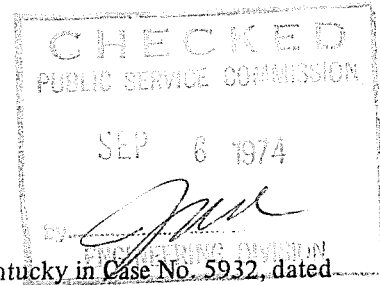
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P. S. C. Ky. No. 3

Second Revised Sheet No. 18
Cancelling and Superseding
First Revised Sheet No. 18

MUNICIPAL STREET LIGHTING SERVICE

This Rate Schedule is hereby cancelled.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued by B. John Yeager, President
Covington, Kentucky

C10-85

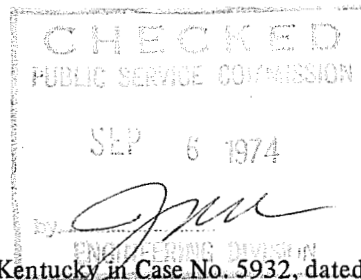
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P. S. C. Ky. No. 3

Third Revised Sheet No. 19
Cancelling and Superseding
Second Revised Sheet No. 19

STREET LIGHTING SERVICE

This Rate Schedule is hereby cancelled.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued by B. John Yeager, President
Covington, Kentucky

C 10-85

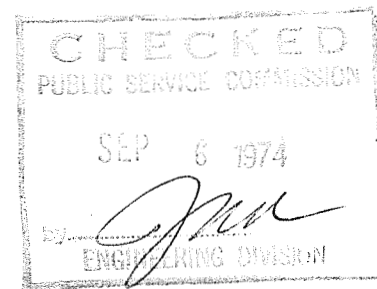
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P. S. C. Ky. No. 3

Second Revised Sheet No. 20
Cancelling and Superseding
First Revised Sheet No. 20

**RATE MRS
MUNICIPAL RESALE SERVICE**

This Rate Schedule is hereby cancelled.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued by B. John Yeager, President
Covington, Kentucky

C10-85

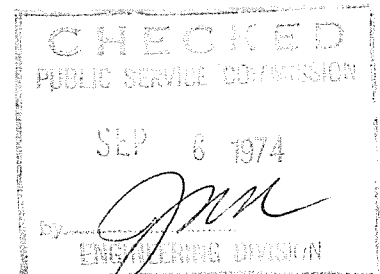
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P. S. C. Ky. No. 3

Second Revised Sheet No. 21
Cancelling and Superseding
First Revised Sheet No. 21

**RATE RCA
APPLICABLE TO SERVICE TO
RURAL COOPERATIVE ASSOCIATIONS**

This Rate Schedule is hereby cancelled.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued by B. John Yeager, President
Covington, Kentucky

C 10-85

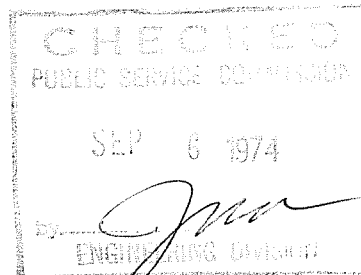
The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P. S. C. Ky. No. 3

First Revised Sheet No. 21-A
Cancelling and Superseding
Original Sheet No. 21-A

RATE RCA (Continued)

This Rate Schedule is hereby cancelled.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued by B. John Yeager, President
Covington, Kentucky

C10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

K.P.S.C. No. 3

Eleventh Revised Sheet No. 22
Cancelling and Superseding
Tenth Revised Sheet No. 22


RIDER WHS

WATER HEATING SERVICE


This Rate Schedule Is Hereby Cancelled

Issued by authority of an Order of the Kentucky Public Service Commission
dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981


Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered
on and after June 25,
1981 subject to refund.

CHECKED Public Service Commission JUL 20 1981 by  RATES AND TARIFFS
--

C10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

K.P.S.C. No. 3

Third Revised Sheet No. 23
Cancelling and Superseding
Second Revised Sheet No. 23

RIDER EESC

OPTIONAL RIDER

GENERAL SERVICE-ENVIRONMENTAL ELECTRIC SPACE CONDITIONING

This Rate Schedule Is Hereby Cancelled

Issued by authority of an Order of the Kentucky Public Service Commission
dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered
on and after June 25,
1981 subject to refund.

CHECKED Public Service Commission JUL 25 1981 by <i>B. Redmond</i> RATES AND TARIFFS
--

C10-85

BILL NO. UZ

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in the territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor.	0.203	70	9.121¢
7,000 Lumen Mercury, Enclosed Refractor.	0.190	66	12.493¢
10,000 Lumen Mercury, Enclosed Refractor.	0.271	93	10.249¢
21,000 Lumen Mercury, Enclosed Refractor.	0.437	151	8.387¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor.	0.109	38	15.281¢
2,500 Lumen Mercury, Enclosed Refractor.	0.109	38	20.909¢

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan Cheel*

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C10-85

BILL NO. MW

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	\$5.00
Energy Charge	
All kilowatt-hours	7.446¢ per kWh

The minimum charge shall be a sum equal to 1½% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984

PURSUANT TO 80 KAR 5:011,
SECTION 9(1)
BY: Jordan Cheel

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984



Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C-10-85

BILL NO. MX

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- A. Winter Period Billing:
 - Customer Charge per month
 - Single Phase Service
 - Three Phase Service
 - Primary Voltage Service
 - Demand Charge:
 - All kilowatts
 - Energy Charge:
 - All kilowatt-hours

\$ 5.00
\$ 10.00
\$100.00

\$ 0.00 per kw

4.55¢ per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984

TO GO/ MAR 5:011, SECTION 9(1)

BY: Jordan Cheel

The minimum charge shall be the Customer Charge as stated above.

B. Summer Period Billing:

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of Rate DS.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C1085

leave in
place

RECEIVED

DEC 27 1982

December 20, 1982 RATES AND TARIFFS

Mr. Jack Fisher, Chief *MA*
Electric Section
Kentucky Public Service Commission
730 Schenkel Lane
Frankfort, Kentucky 40602

Dear Mr. Fisher:

By letter dated December 14, 1982, Mr. Joe Jackson requested The Union Light, Heat and Power Company (Union) to refile Rate EH, Sheet No. 26 and to submit a letter setting out reasons for the absence of a kilowatt demand charge.

Rate EH, Sheet No. 26, had been filed with the Secretary of the Commission by letter dated December 20, 1982. Rate EH, which is applicable to electric heating loads, primarily for schools and churches, is the result of various rate schedules that had been in effect for quite some time. Since Union has long been a summer peaking system, efficient management dictated that it would be cost beneficial to the Company and customer alike if the system's load factor could be improved. One approach taken was to develop a rate that would attract heating load. In order to do this, a rate had to be designed that would be competitive with natural gas. Since the rate was designed to help offset capacity costs by increasing the number of units (kilowatt-hours) sold, no demand charge was included.

As you are aware, this rate is being phased out; to wit, the "grandfather" clause. In addition, in recent rate proceedings we have attempted to increase Rate EH more than Rate DS so that the transition can be made to Rate DS without unpredictable consequences to individual customers. Finally, customers billed on Rate EH during the winter period are billed on Rate DS in the summer and consequently do pay a demand charge.

Hopefully, this will satisfy your questions. Should you need additional information however, please feel free to contact me.

Very truly yours,

Donald I. Marshall
Donald I. Marshall

ATM:ga
cc: Mr. Joe Jackson ✓

COPY

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

K.P.S.C. No. 3

Eleventh Revised Sheet No. 27
Cancelling and Superseding
Tenth Revised Sheet No. 27

RATE GS-H

OPTIONAL RATE FOR GENERAL SERVICE - ELECTRIC SPACE HEATING

This Rate Schedule is Superseded by Rate EH,
Sheet No. 26

Issued by authority of an Order of the Kentucky Public Service Commission
dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered
on and after June 25,
1981 subject to
refund.

Public Service Commission

JUL 20 1981

by

B. Redmond
RATES AND TARIFFS

C 10-85-

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011 K.P.S.C. No. 3

Eighth Revised Sheet No. 28
Cancelling and Superseding
Seventh Revised Sheet No. 28

RATE C

OPTIONAL RATE FOR CHURCHES

This rate schedule is hereby cancelled and superseded by
Rate DS, Sheet No. 11

Issued by authority of an Order of the Kentucky Public Service Commission
dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

W. H. Dickhoner

Effective: June 25, 1981

Issued by W. H. Dickhoner, President

For service rendered
on and after June 25,
1981 subject to
refund.

CHECKED Public Service Commission JUL 28 1981 by <i>S. Bestmond</i> RATES AND TARIFFS

C10-85

BILL NO. UX

RATE URD

UNDERGROUND STREET LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	kW/ Luminaire	kWh	Rate/kWh
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole . .	0.203	70	15.174¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole	0.203	70	15.174¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole.	0.203	70	14.047¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus and adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

EFFECTIVE

MAR 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C1085

BILL NO. UY

RATE FL
FLOOD LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	159	7.855¢
52,000 Lumen Mercury (35-foot wood pole) .	1.102	380	5.641¢
52,000 Lumen Mercury (50-foot wood pole) .	1.102	380	6.546¢
50,000 Lumen High Pressure Sodium.	0.476	165	9.270¢

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law. EFFECTIVE

MAR 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY Jordan Chuel

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-85

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

AVAILABILITY

Available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments.

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of One hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units.

CHARGES

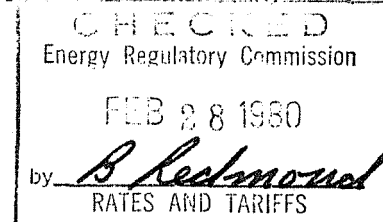
The following charges will be assessed:

1. Single Family Houses.
 - (I) A. \$1.55 per front foot for all primary extensions. Primary extensions on private property will be charged \$1.55 per linear trench foot; and
 - B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
2. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

GENERAL CONDITIONS

1. Others shall, in accordance with the specifications of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.
2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC.". The Company shall determine where conduit and crossovers are required.
3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.
5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.



Issued pursuant to an Order of the Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: February 7, 1980

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: March 1, 1980

C10-85

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

AVAILABILITY

Available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments.

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of one hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units.

CHARGES

The following charges will be assessed:

1. Single Family Houses.
 - (I) A. \$1.65 per front foot for all primary extensions. Primary extensions on private property will be charged \$1.65 per linear trench foot; and
 - B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
2. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

GENERAL CONDITIONS

1. Others shall, in accordance with the specifications of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.
2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC.". The Company shall determine where conduit and crossovers are required.
3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.
5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.
6. The Company shall determine equipment locations and such facilities must be accessible from adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.
7. The Company shall determine the number of customers to be served from each transformer or pull box, where meters shall be located and how they shall be grouped.

Issued pursuant to an Order of the Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

CHECKED Public Service Commission MAR 15 1982 by <u>B. Richmond</u> RATES AND TARIFFS Effective: April 1, 1982
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Issued: February 18, 1982

W. H. Dickhoner

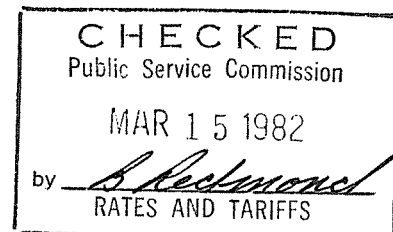
Issued by W. H. Dickhoner, President

C10-85

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY (Cont'd.)

- (C)
8. The Developer, at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. The Developer shall pay to the Company the balance due under said agreement at the Company's preconstruction meeting, at which time the work performed by the Company is scheduled.
 9. The Developer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.
 10. The Developer shall stake all required lot corners or control points along the cable route as specified by the Company.
 11. The Developer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the Developer, all costs of the change shall be borne by the Developer.
 12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.
 13. The Developer shall enter into a written agreement with the Company. This agreement and an attached plat shall constitute written notice when Developer has signed said agreement and the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required by the Company shall be borne by the Developer.
 14. The Developer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extensions.
 15. Should the Developer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the Developer shall pay the total estimated cost to the Company for such additional facilities or changes.
 16. The Developer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act or acts of the Developer, his agents, workmen, contractors or tenants.



Issued pursuant to an Order of the Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: February 18, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: April 1, 1982

C 10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

K.P.S.C. No. 3

Seventh Revised Sheet No. 32
Cancelling and Superseding
Sixth Revised Sheet No. 32

RATE CU

OPTIONAL RATE FOR COMMON USE IN APARTMENT BUILDINGS

This rate is superseded by Rate RS, Sheet No. 4 for Single
Phase Service and Rate DS, Sheet No. 11 for Three Phase
Service

Issued by authority of an Order of the Kentucky Public Service Commission
dated June 24, 1981 in Case No. 8046.

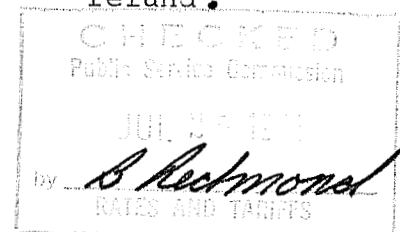
Issued: June 30, 1981

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: June 25, 1981

For service rendered
on and after June 25,
1981 subject to
refund.



C10-85

GENERAL UNDERGROUND DISTRIBUTION POLICY

AVAILABILITY

Available throughout the service area of the Company in those situations where the Company extends its distribution lines to serve new developments not covered by the Underground Residential Distribution Policy.

APPLICABILITY

Applicable to the electric service of: 1. single family houses or multi-family dwellings that do not qualify under the Applicability of the Underground Residential Distribution Policy; 2. commercial and industrial customers; or 3. special situations.

CHARGES

The charge shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable:

1. Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

2. Commercial and Industrial Units.

The customer shall:

- a) Provide the necessary trenching and backfilling;
- b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and
- c) Provide the transformer pad and secondary conductors.

3. Special Situations.

On those situations where the Company considers the pad-mounted transformer installation unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

GENERAL CONDITIONS

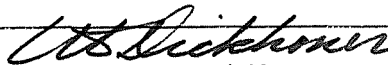
1. Others shall, in accordance with the specifications of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service to its distribution system and provide and install pull-boxes, if necessary.
2. The customer shall furnish and install all conduit systems required by the Company, and be responsible for maintaining the conduit system in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all conduit systems before the trenches are backfilled; and the customer shall stake each end of every crossover with a stake marked "ELEC.". The Company shall determine where conduit systems are required.

NOV 13 1975



Issued pursuant to Public Service Commission Regulations 807 KAR 2:050, effective July 2, 1975.

Issued: October 2, 1975


Issued by W. H. Dickhoner, President
Covington, Kentucky

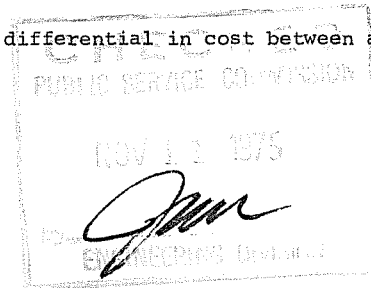
Effective: July 2, 1975

C10-85

GENERAL UNDERGROUND DISTRIBUTION POLICY

GENERAL CONDITIONS (Cont'd.)

3. The customer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.
5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.
6. The Company shall determine equipment locations and such facilities must be accessible from adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.
7. The Company shall determine the number of customers to be served from each transformer or pull box, where meters shall be located and how they shall be grouped.
8. The customer at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. Upon completion of construction of the underground electric facilities, the customer shall pay to the Company the balance due under said agreement.
9. The customer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas, telephone and CATV facilities.
10. The customer shall stake all required lot corners or control points along the cable route as specified by the Company.
11. The customer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the customer, all costs of the change shall be borne by the customer.
12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.
13. The customer shall enter into a written agreement with the Company. This agreement and an attached plat shall constitute written notice when customer has signed said agreement and/or the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required of the Company shall be borne by the customer.
14. The customer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extension.
15. Should the customer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the customer shall pay the total estimated cost to the Company for such additional facilities or changes.
16. The customer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act or acts of the customer, his agents, workmen, contractors or tenants.
17. The customer will not be required to pay the differential in cost between a pad-mounted and pole-mounted transformer.



Issued pursuant to Public Service Commission Regulations 807 KAR 2:050, effective July 2, 1975.

Issued: October 2, 1975

W. H. Dickhoner
Issued by W. H. Dickhoner, President
Covington, Kentucky

Effective: July 2, 1975

C-10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

K.P.S.C. No. 3

Sixth Revised Sheet No. 35
Cancelling and Superseding
Fifth Revised Sheet No. 35

RATE DS
DOMESTIC SERVICE

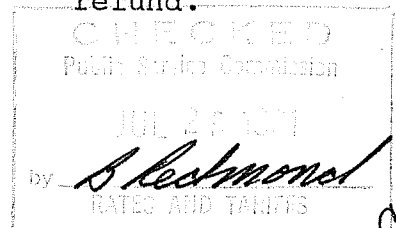
This rate is superseded by Rate DS, Sheet No. 11

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered
on and after June 25,
1981 subject to
refund.



The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

K.P.S.C. No. 3

Fifth Revised Sheet No. 36
Cancelling and Superseding
Fourth Revised Sheet No. 36

RIDER A

OPTIONAL RIDER FOR ELECTRICALLY HEATED APARTMENTS

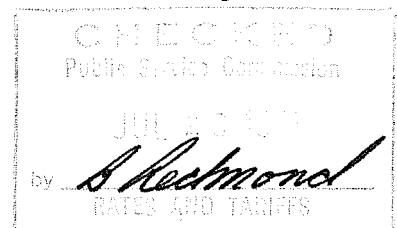
This Rate Schedule Is Hereby Cancelled

Issued by authority of an Order of the Kentucky Public Service Commission
dated June 24, 1981 in Case No. 8046.

Issued: June 30, 1981

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 25, 1981
For service rendered
on and after June 25,
1981 subject to refund.



C10-85

BILL NO. 52

RIDER SES
STANDBY OR EMERGENCY SERVICE

AVAILABILITY

Available in all territory in which E.R.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service for standby or emergency purposes furnished to a customer with private generating plant under a General Service (GS) rate available in the area, under contract for a specified kilowatt demand.

A demand meter will be set in all cases.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rate.

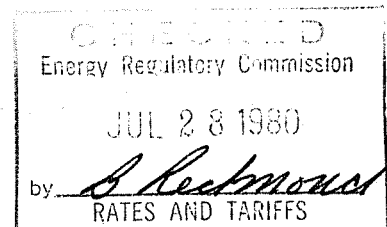
NET MONTHLY BILL

The Net Monthly Bill will be computed under the applicable GS rate.

- (R) Minimum: The minimum charge will not be less than \$3.25 per kilowatt of contract demand or actual demand established during the calendar year whichever is higher.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Energy Regulatory Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Energy Regulatory Commission of Kentucky, as provided by law.



Issued pursuant to an Order of the Energy Regulatory Commission of Kentucky, dated June 12, 1980 in Case No. 7675.

Issued: June 24, 1980

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: February 19, 1980
By Refund

C10-8

RIDER F
FUEL COST ADJUSTMENT

Whenever the average monthly cost of fuel charged by the Company's electrical energy supplier is greater than or less than the cost of fuel per kilowatt-hour of sales established in the base period, there shall be added to or subtracted from the net monthly bill to which this Rider is applicable, an amount determined by multiplying the number of kilowatt-hours consumed by the customer during the period for which the bill is rendered by a FUEL COST ADJUSTMENT.

The Fuel Cost Adjustment is expressed in a formula as follows:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

where F is the fuel cost in the base (b) and current (m) periods and S is sales in the base (b) and current (m) periods.

The Fuel Costs (F) shall be the most recent actual monthly cost of:

- (a) the actual identifiable fossil and nuclear fuel costs associated with energy purchased; and less
- (b) the cost of fossil fuel recovered through inter-system sales.

Sales (S) shall be all kWh's sold, including Company use but excluding inter-system sales. Whenever energy losses for any twelve month period ending with the current month's Fuel Cost Adjustment determination exceed ten (10) percent, Sales shall be adjusted to reflect energy losses of ten (10) percent.

It has been determined that the base period fuel cost $[F(b)/S(b)]$, as of August 1, 1983 is 1.9091 cents per kilowatt-hour.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Camp Lee*

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: August 1, 1983
(Final Meter Readings)

C10-85

ELECTRICITY EMERGENCY PROCEDURES

FOR

LONG-TERM FUEL SHORTAGES

AVAILABILITY

Available in entire territory where tariff E.R.C. Ky. No. 3 applies.

APPLICABILITY

In the event of an energy emergency which necessitates curtailment of electricity consumption, The Union Light, Heat and Power Company (Company) and consumers of electric energy supplied by the Company shall take actions set forth herein, except where the Energy Regulatory Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

PROCEDURES

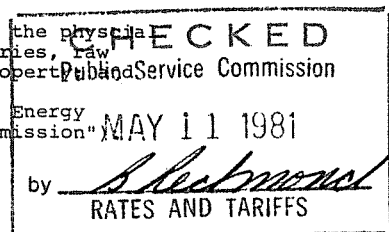
Electricity emergency procedures may be necessary if there is a shortage in the electric energy supply to meet the requirements of consumers of electric energy in the service area of the Company. The procedures set forth the actions to be taken by the Company and consumers of electric energy in the event of a long-term fuel shortage for electric generation jeopardizing electric service to the Company's customers.

I. DEFINITIONS

For purposes of this procedure, the Company has adopted the following definitions:

A. "electricity priority uses" shall mean the amount of electrical energy necessary for protection of the public's health and safety, and for the prevention of unnecessary or avoidable damage to property at:

1. Residences (homes, apartments, nursing homes, institutions, and facilities for permanent residents or transients);
2. Hospitals;
3. Medical and human life support systems and facilities;
4. Electric power generating facilities and central heating plants serving the public;
5. Telephone, radio, television, and newspaper facilities;
6. Local and suburban transit systems and air terminal facilities;
7. Police and fire fighting facilities;
8. Water supply and pumping facilities;
9. Sanitary service facilities for collection, treatment, or disposal of community sewage;
10. Federal facilities essential to national defense or energy supply;
11. Production facilities for natural gas, artificial or synthetic gas, propane, and petroleum fuel, and for fuel refineries;
12. Pipeline transmission and distribution facilities for natural gas, artificial or synthetic gas, propane, and petroleum fuels;
13. Coal mines and related facilities;
14. Production, processing, distribution, and storage facilities for dairy products, meat, fish, poultry, eggs, produce, crackers, bread, and livestock and poultry feed;
15. Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property;
16. Such other similar uses as may be determined by The Energy Regulatory Commission of Kentucky (hereinafter "Commission")



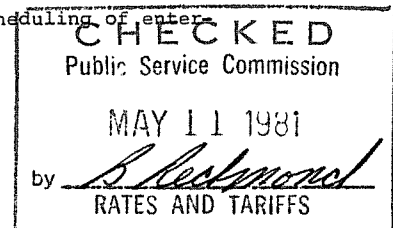
C10-85

- B. "non-priority uses" shall mean all uses of electricity other than priority uses.
- C. "consumer" shall mean that person or entity who consumes electric energy from the Company.
- D. "normal burn days" shall mean the number of days of coal supply available for operation of the generating facilities of the Company's supplier, The Cincinnati Gas & Electric Company.
- E. "normal usage" shall mean electric energy consumption by a consumer during the comparable period during the previous year adjusted for weather or other major changes in usage.

The Company encourages consumers who have electric priority uses to implement the actions required herein to the extent reasonably possible. Consumers who have electric priority uses or have critical equipment or processes should consider the installation of emergency generation equipment if continuity of service is essential.

II. LONG-TERM FUEL SHORTAGE

- A. Upon the commencement of a coal miners' strike, officially declared or otherwise, or other happening which could cause a long-term fuel shortage, the Company shall curtail non-essential use of energy on premises controlled by the Company including parking and large area lighting and interior lighting except lighting required for security and safety, and other uses of energy both during and outside normal business hours.
- B. Voluntary Curtailment:
 - 1. If the Company is notified by its supplier that the supplier's normal burn days has diminished to forty (40) days, the Company shall request voluntary conservation by all consumers of at least 25% of all non-priority use of electric.
 - 2. The Company shall implement a public appeals campaign through the news media to its consumers making appropriate suggestions for achieving usage reductions. These reductions should include but not be limited to the following:
 - (a) Reduce outdoor lighting;
 - (b) Reduce general interior lighting levels to minimum levels to the extent this contributes to decreased electricity usage;
 - (c) Reduce show window and display lighting to minimum levels to protect property;
 - (d) Reduce the number of elevators operating in office buildings during non-peak hours;
 - (e) Reduce electric water heating temperature to minimum level;
 - (f) Minimize work schedules for building cleaning and maintenance, restocking, etc., in order to eliminate the necessity for office or commercial and industrial facilities to be open beyond normal working hours;
 - (g) Minimize electricity use by maintaining a building temperature of no less than 78 degrees Fahrenheit by operation of cooling equipment and no more than 68 degrees Fahrenheit by operation of heating equipment;
 - (h) Encourage, to the extent possible, daytime scheduling of entertainment and recreational facilities.



Issued: April 21, 1981

Effective: April 6, 1981

Issued by W. H. Dickhoner, President

C-10-85

3. The Company, through the issuing of periodic bulletins to the news media, shall inform the general public of:
- (a) The coal supply level of its supplier, at least weekly;
 - (b) The actions which will be required of consumers if it becomes necessary to initiate mandatory curtailment of electric energy and the procedures to be followed prior to and during the period electric usage is restricted.

C. Mandatory Curtailment - Stage One:

1. If the Company is notified by its supplier that the supplier's normal burn days has diminished to thirty (30) days, consumers shall curtail the use of electricity as follows:
- (a) All previous measures shall be continued except as amended below;
 - (b) All non-priority outdoor lighting is prohibited;
 - (c) All public, commercial, and industrial buildings shall minimize electricity use by maintaining a building temperature of no less than 85 degrees Fahrenheit by the operation of cooling equipment and no more than 60 degrees Fahrenheit by the operation of heating equipment, except where health requirements or equipment protection deem such measures to be inappropriate;
 - (d) All public, commercial, and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

D. Mandatory Curtailment - Stage Two:

1. If the Company is notified by its supplier that the supplier's normal burn days has diminished to twenty-five (25) days, consumers shall curtail the use of electricity as follows:
- (a) All previous measures shall be continued except as amended below.
 - (b) All consumers shall discontinue non-priority use of electricity on two days of each week. Consumers may, in the alternative, elect to reduce total electricity consumption by 25% below normal usage. Consumers choosing the second option must keep records sufficient to document the reduction. The Company shall inform consumers of the days that non-priority use shall be discontinued. Consumers shall not increase non-priority uses above mandatory stage one levels during other days of the week.

E. Mandatory Curtailment - Stage Three:

1. If the Company is notified by its supplier that the supplier's normal burn days has diminished to twenty (20) days, consumers shall curtail the use of electricity as follows:
- (a) All previous measures shall be continued except as amended below.
 - (b) All consumers shall discontinue non-priority use of electricity on three days of each week. Consumers may, in the alternative, elect to reduce total electricity consumption by 50% below normal usage. Consumers choosing the second option must keep records sufficient to document the reduction. The Company shall inform consumers of the days that non-priority use shall be discontinued. Consumers shall not increase non-priority use above mandatory stage two levels during other days of the week.

F. Mandatory Curtailment - Stage Four:

1. If the Company is notified by its supplier that the supplier's normal burn days has diminished to fifteen (15) days, all consumers shall discontinue all non-priority use of electricity on all days of each week.

CHECKED by _____ MAY 11 1981 RATES AND TARIFFS
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Issued: April 21, 1981

Effective: April 6, 1981

Issued by W. H. Dickhoner, President

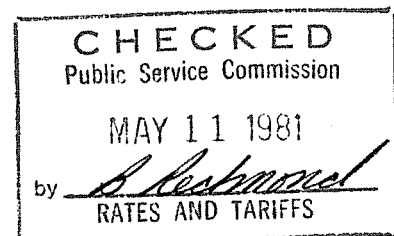
C10-85

III. The Company shall take such measures in connection with its facilities as are necessary and reasonable for the implementation of these procedures.

Where the integrity of the Company's electric system is in jeopardy, the Company may take additional measures it deems appropriate, such as voltage reduction up to 5% and interruption of selected distribution circuits on a rotational basis.

IV. PENALTIES

Failure of a consumer to comply with the Company's mandatory curtailment stages may subject that consumer's electric service to disconnection by the Company. Where the Company discovers that a consumer has exceeded its directed usage limitation by more than 15% in a thirty (30) day period, the Company shall notify the Commission that, on the third working day after said discovery, it shall disconnect electric service to such consumer until the fuel supply emergency is relieved.



Issued pursuant to an Order in Administrative Case No. 239 dated April 6, 1981.

Issued: April 21, 1981

Effective: April 6, 1981

Issued by W. H. Dickhoner, President

C10-85

BILL NOS.	SP (GB)	TM (GF)
	SQ (GD)	PH (GC)
	TB (GH)	DL
	PJ (GJ)	

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and the electric fuel component charges, shall not exceed 16.909 cents per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

Customer Charge per month	
Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$ 10.00
Primary Voltage Service (12.5 or 34.5 KV)	\$100.00

Demand Charge		
First 15 kilowatts	\$ 0.00	per kW
Additional kilowatts	\$ 6.11	per kW

Energy Charge		
First 6,000 kWh	6.257¢	per kWh
Next 300 kWh/kW	3.718¢	per kWh
Additional kWh	3.138¢	per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 30 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Deoghean*

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

- First 1,000 kW of billing demand at \$0.50 per kW.
- Additional kW of billing demand at \$0.35 per kW.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

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DEMAND (Cont'd.)

if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Stoghegan*

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days and twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

C 12-85

TERMS AND CONDITIONS (Cont'd.)

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 10.125 cents per kilowatt-hour plus the applicable fuel adjustment charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. McGehegan

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985


Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C.12-85

BILL NO. 38

RATE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Lum.	Rate/kWh		
		Existing Facilities	Wood Pole(a)	Additional Facilities Embedded Steel Pole
Overhead Dist. Area:				
Incandescent				
1,000 lumens (b)	.092	5.354¢	-	-
2,500 lumens (b)	.189	8.035¢	-	-
Mercury Vapor				
2,500 lumens	.109	13.164¢	-	-
7,000 lumens	.190	8.057¢	12.898¢	24.219¢
10,000 lumens	.271	6.844¢	10.249¢	18.175¢
21,000 lumens	.425	5.557¢	7.748¢	-
Sodium Vapor				
9,500 lumens	.117	16.059¢	-	-
22,000 lumens	.246	9.603¢	-	-
50,000 lumens	.471	7.206¢	9.430¢	-

Description	kW/Lum.	Rate/kWh Mounted On-Pole Type				
		30' Wood	28' Aluminum	27' Steel 11 Gauge	27' Steel 3 Gauge	Fac. Chg.(f)
Underground Dist. Area-						
Residential (only):						
Mercury Vapor						
7,000 lumens	.210	12.493¢	14.919¢	25.421¢	26.229¢	0.763¢
10,000 lumens	.292	9.961¢	11.664¢	19.026¢	19.591¢	0.541¢
21,000 lumens	.460	7.503¢	-	13.281¢	13.643¢	0.343¢
Sodium Vapor						
50,000 lumens (c)	.471	9.430¢	-	-	-	0.302¢
Decorative-Mercury Vapor, 7,000 lumens						
Town & Country (d)	.208	12.961¢	-	-	-	0.720¢
Holophane (e)	.210	13.729¢	-	-	-	0.720¢

- (a) Where a street lighting unit is to be installed on a non-Company owned pole on which the Company does not have an existing contact, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood laminated pole.
- (e) Fixture mounted on 17' fiber glass pole.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO OUR KAR 5:011,
 SECTION 9(1)
 BY: *Jordan C. Hill*

Issued by authority of an Order of the Kentucky Public Service Commission dated, March 28, 1984 in Case No. 8850.

Issued: April 9, 1984 *W. H. Dickhoner* Effective: December 20, 1983
 Issued by W. H. Dickhoner, President

C10-85

NET MONTHLY BILL (Cont'd).

- (f) For underground lights, \$0.50 per month shall be added to the price per month per street lighting unit for each increment of 25' of secondary wiring beyond the initial 25' from the pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on one hundred twenty (120) days written notice by either the customer or Company.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charges should be made.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The Company shall not be required to relocate, replace or remove any installed street lighting unit with the same or less rated lamp wattage.
- (4) In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charges should be made.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984

PURSUANT TO 401 KAR 5:011,
SECTION 9(2)
BY: *Jordan C. Neel*

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C10-85

BILL NOS.

Summer	Winter
VA-WA	VC-WC
VE-WE	VG-WG
VK-WK	VL-WL
VQ-WQ	VS-WS

RATE DS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

	Summer	Winter
Customer Charge per month		
Single Phase Service	\$ 5.00	\$ 5.00
Single and/or Three Phase Service	10.00	10.00
Primary Voltage Service (12.5 or 34.5 kV)	100.00	100.00
Demand Charge		
On Peak kW	\$ 8.97 per kW	\$ 7.62 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.153¢ per kWh	3.153¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and \$1,500 for primary voltage service customers.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the four (4) revenue months of January through May and October through December.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

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- a) On Peak Period
 Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
 Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *J. DiGregorio*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 12-85

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of billing demand at \$0.50 per kW.
Additional kW of billing demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 30 1985

PURSUANT TO 80/KAR5:011,
SECTION 9 (1)

BY: *J. Seoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-12-85

BILL NO. 36

RATE TL
TRAFFIC LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to the supplying of energy to municipal, county, state and Federal governments, including divisions thereof, for traffic signals or other traffic control lighting. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

All kilowatt-hours at 4.375¢ per kilowatt-hour.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$1.25 per month for each point of delivery.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) The location of each point of delivery shall be mutually agreed upon by the Company and the customer.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAR 28 1984

PURSUANT TO 80A KAR 5:011,
SECTION 9(1)

BY: Jordan Cheel

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-85

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Electric Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be fifteen dollars (\$15.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be fifteen dollars (\$15.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of fifteen dollars (\$15.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall be the sum of the charge stated above and the charge for gas service stated on Sheet No. 16 of the Company's gas tariff, except that such charge shall not exceed twenty-one dollars (\$21.00).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 11 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Keel*

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 11, 1985 in Case No. 9276.

Issued: March 15, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: March 11, 1985

C10-85

RIDER LM
LOAD MANAGEMENT RIDER

APPLICABLE

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 10:00 p.m. of one day to 8:00 a.m. of the following day; Friday from 10:00 p.m. to 8:00 a.m. of the following Monday and from 10:00 p.m. of the day preceding a legal holiday to 8:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's systems are concerned: New Year's Day, Presidents Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

1. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed three hundred (300) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:
 - A. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - B. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - C. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
11. For customers with an average monthly demand of at least three hundred (300) kilowatts where electric service is furnished under the provision of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:
 - A. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
 - B. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 2 9 1984
BY: *Jordan Cheal*
SECTION 9(1)

TERM OF SERVICE

The term of contract for the Off Peak Provision shall be for a minimum period of one (1) year.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-85

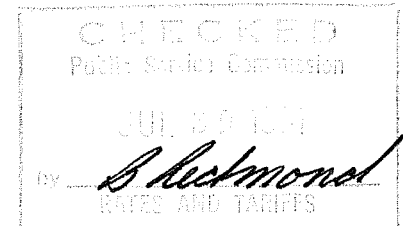
LOCAL FRANCHISE FEE

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.



Issued by authority of an Order of the Kentucky Public Service Commission dated June 24, 1981 in Case No. 8154.

Issued: June 30, 1981

W. H. Dickhoner

Effective: June 25, 1981

Issued by W. H. Dickhoner, President

C 10-85

BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's electric service area.

CHARGE

The Company may charge and collect a fee of \$8.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 11 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

Issued by authority of an Order of the Kentucky Public Service Commission dated March 11, 1985 in Case No. 9276.

Issued: March 15, 1985

W. H. Dickhoner

Effective: March 11, 1985

Issued by W. H. Dickhoner, President

C10-85

RATE CATV

RATE FOR POLE ATTACHMENTS OF CABLE TELEVISION SYSTEMS

APPLICABILITY

Applicable to the attachment of cable television systems to any pole of the Company by a person (attachee) who makes application on an appropriate Company form with submission of information and documents specified herein and in the application.

ATTACHMENT CHARGES

The following annual rental shall be charged for the use of each of the Company's poles:

\$4.60 for a two-user pole.

\$4.00 for a three-user pole.

A two-user pole is a pole being used, either by actual occupation or by reservation, by the attachee and the Company. A three-user pole is a pole being used, either by actual occupation or by reservation, by the attachee, the Company and a third party.

PAYMENT

Attachee shall pay to the Company for all authorized attachments an annual rental, as set forth above, for the use of each of the Company's poles, any portion of which is occupied by, or reserved at attachee's request for the attachments of attachee, at any time during the initial rental year. The first annual payment of rental for the previous rental year shall be due and payable on the first anniversary date of attachee's application. Subsequent payments of annual rental shall be due and payable on each succeeding anniversary date thereof.

As newly authorized attachments are made after the initial rental year, rentals for such attachments shall be paid for the entire year if made within the six month period after any anniversary date, and for one-half year if made during the following six month period. For any attachments removed by attachee and for which the Company shall have received written notice from attachee, the yearly rental shall be prorated to the date of removal.

All fees, charges and rentals provided for herein not paid when due and payable shall bear interest at the maximum rate permitted by law from the date when due, until paid.

TERMS AND CONDITIONS

1. Prior to the signing of the application, attachee shall send the Company all manufacturers' technical manuals and information, and construction standards and manuals regarding the equipment attachee proposes to use pursuant to the provisions contained herein and such other information as requested by the Company.
2. After the Company has received a signed application from attachee and before any attachment is made by attachee, it shall make a written request for permission to install attachments on any pole of the Company, specifying the location of each pole in question, the character of its proposed attachments and the amount and location of space desired. Within 30 days after receipt of such application, the Company shall notify attachee in writing whether or not it is willing to permit the attachments and, if so, under what conditions. If such permission is granted, attachee shall have the right to occupy the space allotted by the Company under the conditions specified in such permit and in accordance with the terms contained herein but Company shall not be required to set a pole for the sole use by attachee. Company will not deny attachee the right to attach to a pole, if space is or can be made available.
3. All attachments are to be placed on poles of the Company in a manner satisfactory to the Company and so as not to interfere with the present or any future use which the Company may desire to make of such poles, wires or other facilities. All attachments shall be installed and maintained by attachee so as to comply at least with the minimum requirements of the National Electrical Safety Code and any other applicable regulations or codes promulgated by federal, state, local or other governmental authority having jurisdiction. Attachee shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injunctive damage occurring by reason of attachee's attachments on the Company's poles. The Company shall be the sole judge as to the requirements for the present or future use of its poles and equipment and of any interference therewith.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Reed*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Administrative Case No. 251.

Issued: September 2, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 1, 1983

C10-85

TERMS AND CONDITIONS (Conditioned)

4. In any case where it is necessary for the Company to replace a pole because of the necessity of providing adequate space or strength to accommodate the attachments of attachee thereon, either at the request of attachee or to comply with the above codes and regulations, the attachee shall pay the Company the total cost of this replacement. Such cost shall be the total estimated cost of the new pole including material, labor, and applicable overheads, plus the cost of transferring existing electric facilities to the new pole, plus the cost of removal of the existing pole and any other incremental cost required to provide for the attachments of the attachee, including any applicable taxes the Company may be required to pay because of this change in plant, minus salvage value of any poles removed.

Attachee shall also pay to the Company and other owners thereof the cost of removing all existing attachments from the existing pole and re-establishing the same or like attachments on the newly installed pole. The new pole shall be the property of the Company regardless of any payments by attachee towards its cost and attachee shall acquire no right, title or interest in such pole.

5. If attachee's proposed attachments can be accommodated on existing poles of the Company by rearranging facilities of the Company and of other attachees or permittees thereon, such rearrangement shall be made by the Company and such other attachees or permittees, and attachee shall on demand reimburse the Company and such other attachees or permittees for any expense incurred by them in transferring or rearranging such facilities. Any additional guying required by reason of the attachments of attachee shall be made by attachee at its expense, and to the satisfaction of the Company.
6. Whenever the Company discovers any unauthorized attachments of attachee, attachee shall pay to the Company an amount equal to twice the rental that would have been due had the installation been made the day after the Company's last inspection. The payment of these charges shall not relieve attachee of any responsibility, obligation imposed by law or assumed herein.
7. Whenever the Company notifies attachee in writing that the attachments of attachee interfere with the operation of facilities of the Company or other attachees or permittees, or constitute a hazard to the service rendered by the Company or other attachees or permittees, or fail to comply with codes or regulations above-mentioned, or are substandard in any way, attachee shall within 10 days after the date of such notice, remove, rearrange, or change its attachments as directed by the Company. In case of emergency, the Company reserves the right to remove or relocate the attachments of attachee at attachee's expense and without notice.
8. Attachee agrees to indemnify and save harmless Company from and against any and all liability, loss, damage, costs, attorney fees, or expense, of whatsoever nature or character, arising out of or occasioned by any claims or any suit for damages, injunction or other relief, on account of injury to or death of any person, or damage to any property including the loss of use thereof, or on account of interruption of attachee's service to its subscribers or others, or for public charges and penalties for failure to comply with federal, state or local laws or regulations, growing out of or in connection with any actual or alleged negligent act or omission, whether said negligence is sole, joint or concurrent, of attachee or its servants, agents or subcontractors, whether or not due in part to any act, omission or negligence of Company or any of its representatives or employees. Company may require attachee to defend any suits concerning the foregoing, whether such suits are justified or not.
9. Attachee agrees to obtain and maintain at all times during the period attachee has attachments on Company's poles, policies of insurance or bonds in lieu thereof providing an equivalent protection as follows:
- (a) Public liability and automobile liability insurance for itself in an amount not less than \$500,000.00 for bodily injury to or death of any one person, and, subject to the same limit for any one person, in an aggregate amount not less than \$1,000,000.00 for any one occurrence.
- (b) Property damage liability insurance for itself in an amount not less than \$500,000.00 for any one occurrence.
- (c) Contractual liability insurance in the amounts set forth in (a) and (b) above, to cover the liability assumed by the attachee under the agreements of indemnity set forth herein.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: J. C. Neel

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Administrative Case No. 251.

Issued: September 2, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 1, 1983

C10-85

TERMS AND CONDITIONS (Continued)

10. Prior to making attachments to the Company's poles, attachee shall furnish to the Company two copies of a certificate or bond, from an insurance carrier or bond company acceptable to the Company, stating that policies of insurance or bond have been issued by it to attachee providing for the insurance or indemnity listed above and that such policies or bonds are in force. Such certificate shall state that the insurance carrier or bond company will give the Company 30 days prior written notice of any cancellation of or material change in such policies or bonds. The certificate or bond shall also quote in full the agreements of indemnity set forth herein as evidence of the type of contractual liability coverage furnished. If such certificate or bond recites that it is subject to any exceptions or exclusions, such exceptions or exclusions shall be stated in full in such certificate or bond, and the Company may, at its discretion, require attachee, before starting work, to obtain policies of insurance or bonds which are not subject to any exceptions or exclusions which the Company finds objectionable.
11. The Company reserves the right, without liability to attachee or its subscribers, to discontinue the use of, remove, replace or change the location of any or all of the Company's poles, attachments or facilities regardless of any occupancy of the Company's poles by attachee, and attachee shall at its sole cost after written notice by the Company, make such changes in, including removal or transfer of, its attachments as shall be required by such action of the Company. Attachee shall make such changes within 10 days after written notice when such movement is to the same or another pole of Company and within 30 days when Company plans to abandon a pole and no other pole is available or planned to be installed by Company. If attachee fails to make such changes within the required time period after written notice by the Company or in case of an emergency, the Company reserves the right to make such changes to the attachments of attachee at attachee's expense and without notice, and no liability therefor shall be incurred by the Company, unless Company is solely negligent, because of such action for any consequential damages, including but not limited to loss of service to customers of attachee. Company may not require that attachee remove attachments for the sole reason to make room for Company on an existing pole.
12. Attachee may at any time abandon the use of a jointly used pole hereunder by removing therefrom all of its attachments and by giving written notice thereof to the Company.
13. Attachee shall secure any right, license or permit from any governmental body, authority, or other person or persons which may be required for the construction or maintenance of attachments of attachee, at its expense. The Company does not guarantee any easements, rights-of-way or franchises for the construction and maintenance of such attachments. Attachee hereby agrees to indemnify and save harmless the Company from any and all claims, including the expenses incurred by the Company to defend itself against such claims, resulting from or arising out of the failure of attachee to secure such right, license, permit or easement for the construction or maintenance of such attachments on the Company's poles.
14. Electric service for cable television power supplies of attachee shall be supplied from the lines of the Company in the manner specified by the Company.
15. The Company shall have the right, from time to time while any poles are being used by attachee, to grant, by contract or otherwise, to others, rights or privileges to use any poles being used by attachee, and the Company shall have the right to continue and extend any such rights or privileges heretofore granted. The attachment privileges granted hereunder to an attachee shall at all times be subject to all previously granted rights pursuant to agreements between Company and others covering poles in joint use but shall not be subject to subsequently granted rights.
16. Attachee shall furnish bond, as specified by the Company, to guarantee the performance of the obligations assumed by attachee under the terms herein contained not otherwise covered by the insurance required by paragraph 9. Such bond shall be submitted to the Company prior to attachee's making attachments to the Company's poles. The amount of the bond may be reduced after the construction phase has been completed, and after attachee has proven to be a reliable utility customer. Allowance of such reduction shall not be unreasonably denied.
17. In case one party is obligated to perform certain work at its own expense and the parties mutually agree in writing that it is desirable for the other party to do such work, then such other party shall promptly do the work at the sole expense of the party originally obligated to perform the same. Bills for expense so incurred shall be due and payable within 30 days after presentation.
18. If attachee fails to comply with any of the provisions herein contained or defaults in the performance of any of its obligations herein contained and fails within 60 days after

Issued by authority of an Order of the Kentucky Public Service Commission dated July 14, 1983 in Administrative Case No. 251.

Issued: September 2, 1983

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 1, 1983

PUBLIC SERVICE COMMISSION
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OCT 1 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

C10-95

TERMS AND CONDITIONS (Continued)

written notice from the Company to correct such default or non-compliance, the Company may, at its option, forthwith terminate the specific permit or permits covering the poles and attachee's attachments to which such default or non-compliance is applicable and any or all other permits of attachee, and remove attachments of attachee at attachee's expense, and no liability therefor shall be incurred by the Company because of such action except damages to facilities caused by the sole negligence of Company.

19. The area covered by the application will be set forth on a map, attached to, and made a part of the application. Such area may be extended or otherwise modified by a supplemental agreement mutually agreed upon and signed by the attachee and the Company with a new map attached thereto showing the changed area to be thereafter covered by the application. Such supplement shall be effective as of the date of final execution thereof and shall be attached to all executed copies of the application.
20. If attachee does not exercise the rights granted herein within six months from the date of the application, the application shall be void.
21. The provisions herein shall be binding upon and inure to the benefit of the parties thereto, their respective successors and/or assigns, but attachee shall not assign, transfer or sublet any of the rights hereby granted or obligations hereby assumed without the prior written consent of the Company.

SERVICE REGULATIONS

The supplying and billing for service, and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 1 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: J. C. Neel

C10-85

BILL NOS. TN
PD

TH
PT

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges. (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh)

Customer Charge per month

\$500.00

Demand Charge
All kVA

\$ 4.19 per kVA

Energy Charge
First 300 kWh/kVA
Additional kWh

3.586¢ per kWh
3.267¢ per kWh

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. S. Hughes*

SEP 30 1985

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a. 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b. 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 12-85

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS ✓

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average demand of less than 10,000 kVA.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seagren*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 12-85

BILL NOS.

Summer	Winter
VU-WU	VX-WX
VY-WY	VZ-WZ

RATE TS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW; kilowatt-hours are abbreviated as kWh):

	Summer	Winter
PUBLIC SERVICE COMMISSION OF KENTUCKY Customer Charge per month EFFECTIVE	\$500.00	\$500.00
Demand Charge		
On Peak kW	\$ 6.13 per kW	\$ 5.21 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge	3.153¢ per kWh	3.153¢ per kWh
All kWh		

SEP 30 1985

PURSUANT TO 80/KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

[Signature]

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

C 12-85

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seofhegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C 12-85

RIDER 15

INTERRUPTIBLE SERVICE RIDER

APPLICABILITY

Applicable to customers receiving service under the provisions of either Rate DS, Service at Distribution Service, or Rate TS, Service at Transmission Service. In addition, the customer is required to: (1) demonstrate to the Company's satisfaction that a minimum electric load of one thousand (1,000) kilowatts is available which may be purposefully interrupted or curtailed at the discretion of the Company; and, (2) enter into a written Service Agreement with the Company which Service Agreement shall specify among other rules and regulations, the levels of interruptible power load and firm power load.

NET MONTHLY BILL

Computed in accordance with the provisions of either Rate DS or Rate TS except there shall be an interruptible demand credit computed in accordance with one of the following provisions:

<u>Maximum Annual Hours of Interruption</u>	<u>Demand Credit per kilowatt of Interruptible Load</u>
225	\$0.81
300	\$1.07
375	\$1.32
450	\$1.62
525	\$1.87
600	\$2.13
675	\$2.38

Failure by the customer to comply with each interruption order of the Company shall be considered as use of unauthorized power which shall be billed at the rate of \$5.00 per kilowatt based upon the highest fifteen (15) minute demand created during the period for which the customer was notified to reduce the level of power load.

In addition, the "Net Monthly Bill" shall be computed in accordance with the provisions of the applicable tariff, either Rate DS or Rate TS, exclusive of the interruptible demand credit. Determination of compliance by the customer shall be made solely by the Company based upon the recordings of installed metering devices.

TERMS AND CONDITIONS

The interruptible demand credit may be discontinued by the Company, upon thirty (30) days written notice to the customer, in the event that the customer fails to effectuate the interruption of power during an interruptible period for two (2) consecutive billing periods.

The terms of service for the Interruptible Service Rider shall be for a minimum period of one (1) year and shall continue in effect thereafter until terminated by the Company or the customer upon ninety (90) days written notice.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
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NOV 14 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *R. R. [Signature]*

Issued by authority of an Order of the Kentucky Public Service Commission dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

W. H. Dickhoner

Effective: November 14, 1982

Issued by W. H. Dickhoner, President

C10-85

BILL NO. OH-UC
 URD-UD
 FL-UE

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units, will be assessed:

Lighting Served With Overhead Facilities (OH)	kW/Luminaire	Rate/kWh
9,500 lumen High Pressure Sodium-enclosed	0.117	18.253¢
9,500 lumen High Pressure Sodium-Open	0.117	14.059¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.095¢
50,000 lumen High Pressure Sodium-Enclosed	0.471	6.690¢
Lighting Served With Underground Facilities (URD)		
9,500 lumen High Pressure Sodium-Enclosed	0.117	18.253¢
9,500 lumen High Pressure Sodium-Open	0.117	14.059¢
9,500 lumen High Pressure Sodium-TC 100 R	0.146	16.811¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.095¢
Floodlighting (FL)		
22,000 lumen High Pressure Sodium	0.246	10.803¢
50,000 lumen High Pressure Sodium	0.476	6.962¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 MAR 28 1984
 PURSUANT TO ORDER 5:011,
 SECTION 9(1)
Jordan Noel

Additional facilities, if needed will be billed at the time of installation.

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-85

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAR 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Cheel

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 1984
in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 20, 1983

C10-885

BILL NOS.

Summer	Winter
XN-YN	XP-YP
XQ-YQ	XR-YR
XS-YS	XT-YT
XU-YU	XV-YV

RATE DS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

	Summer	Winter
Customer Charge per month		
Single Phase Service	\$ 5.00	\$ 5.00
Single and/or Three Phase Service	10.00	10.00
Primary Voltage Service (12.5 or 34.5 kV)	100.00	100.00
Demand Charge		
On Peak kW	\$ 8.67 per kW	\$ 7.36 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.066¢ per kWh	

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and \$1,500 for primary voltage service customers.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period - 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: December 20, 1983

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAR 28 1984
 PURSUANT TO 801 KAR 5:011,
 SECTION 9(1)
 BY: *Jordan Cheal*

C10-85

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Second Revised Sheet No. 54
Cancelling and Superseding
First Sheet No. 54
Page 2 of 2

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half (1-½) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak Billing Demand at \$0.50 per kW.
Additional kW of On Peak Billing Demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C10-85

BILL NOS.

Summer	Winter
XW-YW	XX-YX
XY-YY	XZ-YZ

RATE TS-TOD

EXPERIMENTAL TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for those customers selected by the Company to participate in the time-of-day experiment specified in Kentucky Public Service Commission Administrative Order No. 203 where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW; kilowatt-hours are abbreviated as kWh):

	Summer	Winter
Customer Charge per month	\$500.00	\$500.00
Demand Charge		
On Peak kW	\$ 5.90 per kW	\$ 5.01 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.066¢ per kWh	3.066¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- On Peak Period - 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)
BY: Jordan Chel

C10-85

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1- $\frac{1}{2}$) percent for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract for this experimental rate shall be for a period of one (1) year unless otherwise ordered by the Kentucky Public Service Commission.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY *Jordan C. Neal*

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 1984 in Case No. 8850.

Issued: April 9, 1984

W. H. Dickhoner

Effective: December 20, 1983

Issued by W. H. Dickhoner, President

C10-85

COGENERATION AND SMALL POWER
PRODUCTION SALE AND PURCHASE TARIFF-100 kW OR LESS

APPLICABILITY

The provisions of this tariff are applicable to qualifying cogeneration and small power production facilities as adopted by the Kentucky Public Service Commission (Ky. PSC), Regulation 807 KAR.5:054.

DEFINITIONS

Definitions of the following terms are as adopted by the Ky. PSC, 807 KAR 5:054 - Section 2:

- | | |
|-------------------------------------|--------------------------|
| (1) Qualifying Facility | (7) Interconnection Cost |
| (2) Cogeneration Facility | (8) Supplementary Power |
| (3) Small Power Production Facility | (9) Back-up Power |
| (4) Purchase | (10) Interruptible Power |
| (5) Sale | (11) Maintenance Power |
| (6) Avoided Cost | (12) System |

OBLIGATIONS

- (1) Purchases
The utility shall purchase from qualifying facilities in accordance with 807 KAR 5:054 - Sections 6 and 7.
- (2) Sales
The utility shall sell to qualifying facilities in accordance with 807 KAR 5:054 - Section 6.
- (3) Interconnections
The utility shall make interconnections with qualifying facilities as may be necessary to accomplish purchases or sales and the qualifying facility will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6.
- (4) System Emergencies
During system emergencies the utility may discontinue purchases and sales or the qualifying facilities may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.

STANDARDS FOR OPERATING RELIABILITY

The technical requirements necessary for operating reliability are set forth in the Company's procedure entitled "Guideline Technical Requirements for Parallel Operation of Customer Generation on the Transmission System."

RATE SCHEDULES

Rates for Purchases from qualifying facilities:

Purchase Rate - 100 kW or less - ¢/kWh

	<u>1982</u>	<u>1983</u>	<u>1984</u>	<u>1985</u>	<u>1986</u>
Energy - All kilowatt-hours	1.5545	1.6502	1.9200	2.1793	2.3266

Capacity - The utility will negotiate a capacity credit at such time that the qualifying facility can demonstrate avoidance or deferral.

Rates for Sales to qualifying facilities will be accomplished through existing tariff schedules as determined appropriate.

TERMS AND CONDITIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky.

Filed pursuant to Entry dated June 28, 1984 in Case No. 8566 before the Kentucky Public Service Commission.

Issued: July 27, 1984

W. H. Dickhoner

Effective: July 27, 1984

Issued by W. H. Dickhoner, President

JUL 27 1984

Jordan C. Neel

C12-85-

COGENERATION AND SMALL POWER
PRODUCTION SALE AND PURCHASE TARIFF-GREATER THAN 100 kW

APPLICABILITY

The provisions of this tariff are applicable to qualifying cogeneration and small power production facilities as adopted by the Kentucky Public Service Commission (Ky. PSC), Regulation 807 KAR.5:054.

DEFINITIONS

Definitions of the following terms are as adopted by the Ky. PSC, 807 KAR 5:054 - Section 2:

- | | |
|-------------------------------------|--------------------------|
| (1) Qualifying Facility | (7) Interconnection Cost |
| (2) Cogeneration Facility | (8) Supplementary Power |
| (3) Small Power Production Facility | (9) Back-up Power |
| (4) Purchase | (10) Interruptible Power |
| (5) Sale | (11) Maintenance Power |
| (6) Avoided Cost | (12) System |

OBLIGATIONS

- (1) Purchases
The utility shall purchase from qualifying facilities in accordance with 807 KAR 5:054 - Sections 6 and 7.
- (2) Sales
The utility shall sell to qualifying facilities in accordance with 807 KAR 5:054 - Section 6.
- (3) Interconnections
The utility shall make interconnections with qualifying facilities as may be necessary to accomplish purchases or sales and the qualifying facility will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6.
- (4) System Emergencies
During system emergencies the utility may discontinue purchases and sales or the qualifying facilities may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.

STANDARDS FOR OPERATING RELIABILITY

The technical requirements necessary for operating reliability are set forth in the Company's procedure entitled "Guideline Technical Requirements for Parallel Operation of Customer Generation on the Transmission System."

RATE SCHEDULES

Rates for Purchases from qualifying facilities:

Purchase Rate - Greater than 100 kW - ¢/kWh

	<u>1982</u>	<u>1983</u>	<u>1984</u>	<u>1985</u>	<u>1986</u>
Energy On Peak kilowatt-hours	1.6222	1.7641	2.0803	2.3667	2.5679
Energy Off Peak kilowatt-hours	1.3140	1.3531	1.5463	1.7498	1.8268
On Peak 8 a.m. till 11 p.m. Weekdays					
Off Peak All Other Hours					

Capacity - The utility will negotiate a capacity credit at such time that the qualifying facility can demonstrate avoidance or deferral.

Rates for Sales to qualifying facilities will be accomplished through existing tariff schedules as determined appropriate.

TERMS AND CONDITIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky.

Filed pursuant to Entry dated June 28, 1984 in Case No. 8566 before the Kentucky Public Service Commission.

Issued: July 27, 1984


Issued by W. H. Dickhoner, President

Effective: July 27, 1984

C 12-85

EFFECTIVE
BILL NOS. L1 - (GK)
L2 - (GL)
SEP 30 1985

RIDER LM

LOAD MANAGEMENT RIDER

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Dickhoner*

APPLICABILITY

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed five hundred (500) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.
 - B. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - C. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - D. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
- II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning with the meter reading date in the month of May and ending with the meter reading date in the month of September or the period beginning June 1 and ending September 30, at the Company's option. The winter season consists of all other days which have not been recognized in the summer season.
 - B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
 - C. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-11-85

OFF PEAK PROVISION (Continued)

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

TERMS AND CONDITIONS

The term of contract for the Off Peak Provision shall be a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supply and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deogheyan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-11-85

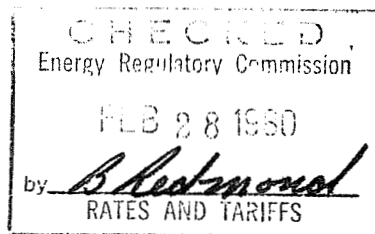
THE UNION LIGHT, HEAT AND POWER COMPANY

Electric Department

Determination of Average Cost Differential in
Underground Residential Distribution Policy

Thirteen Months Ended August 31, 1979

<u>SYSTEM</u>	<u>NUMBER OF UNITS</u>	<u>COST (\$)</u>	<u>FRONT FEET</u>	<u>COST PER FRONT FOOT</u>
Underground (UG):				
Non-joint	546	354,165	58,100	\$6.100
Telephone Lead	530	187,679	49,210	\$3.814
Electric Lead	<u>370</u>	<u>256,426</u>	<u>38,538</u>	\$6.654
Total UG	<u>1,446</u>	<u>798,270</u>	<u>145,848</u>	<u>\$5.473</u>
UG Cost Based On Normal Operations				\$5.408 (1)
Overhead (OH)	<u>560</u>	<u>170,422</u>	<u>54,074</u>	<u>3.152</u>
Cost Differential				\$2.256
Service Lateral Credit				<u>0.666</u>
UG - OH Differential				<u>\$1.590</u>
Charge to Developer Rounded Down to Nearest \$0.05/foot				<u>\$1.55</u>



(1) Based on thirteen months ended August 31, 1979, telephone-electric joint operations were not representative of future projects; therefore the following weighted average, reflecting representative operations, was developed:

Non-joint	\$6.100	x	.20	=	\$1.220
Telephone Lead	\$3.814	x	.40	=	\$1.526
Electric Lead	\$6.654	x	<u>.40</u>	=	<u>\$2.662</u>
			<u>1.00</u>		<u>\$5.408</u>

C-10-85

SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. Form and Execution of Service Agreements.

Upon execution of a service agreement on an appropriate Company form by Customer and Company, electric service will be supplied in accordance with Company's rates and regulations on file with the Kentucky Public Service Commission and the provisions of the Service Agreement. Unless otherwise provided, Service Agreements are to continue in effect for an initial period of one year and thereafter until cancelled.

2. Customer's Right to Cancel Service Agreement or to Suspend Service.

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any electric service for the purpose mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

3. Company's Right to Cancel Service Agreement or to Suspend Service.

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these SERVICE REGULATIONS by the customer.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of electricity.
- (d) Use of electricity, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

When a dangerous condition is found to exist on the customer's or applicant's premises, the electric service shall be disconnected without notice or refused, provided that the Company notify the customer or applicant immediately of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

Whenever a residential customer receiving both gas and electric service has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for nonpayment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected.

(N)

4. Change of Address to Customer.

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three days, to discontinue service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued: Effective: August 1, 1985
Issued by W. H. Dickhoner, President

C9-85

SERVICE REGULATIONS

SECTION I - SERVICE AGREEMENTS

1. Form and Execution of Service Agreements.

Upon execution of a service agreement on an appropriate Company form by Customer and Company, electric service will be supplied in accordance with Company's rates and regulations on file with the Energy Regulatory Commission of Kentucky and the provisions of the Service Agreement. Unless otherwise provided, Service Agreements are to continue in effect for an initial period of one year and thereafter until cancelled.

2. Customer's Right to Cancel Service Agreement or to Suspend Service.

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any electric service for the purpose mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

(T)3. Company's Right to Cancel Service Agreement or to Suspend Service.

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these SERVICE REGULATIONS by the customer.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of electricity.
- (d) Use of electricity, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Energy Regulatory Commission of Kentucky, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

When a dangerous condition is found to exist on the customer's or applicant's premises, the electric service shall be disconnected without notice or refused, provided that the Company notify the customer or applicant immediately of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

4. Change of Address to Customer.

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three days, to discontinue service.

If Customer moves to an address at which he requires electric service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company has service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonable possible after receipt of notice.

5. Successors and Assigns.

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors of administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

SECTION II - SUPPLYING AND TAKING OF SERVICE

6. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions thereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, as to capacity and voltage, for the service desired; otherwise special agreements between Customer and Company may be required.

APR 24 1980

by *[Signature]*

88-85

SECTION I - SERVICE AGREEMENTS (Cont'd.)

If Customer moves to an address at which he requires electric service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company has service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

5. Successors and Assigns.

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors of administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C 9-85

SECTION II - SUPPLYING AND TAKING OF SERVICE

1. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions thereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adequate and suitable, as to capacity and voltage, for the service desired; otherwise special agreements between Customer and Company may be required.

Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made.

2. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally. Such information must be confirmed in writing.

3. Continuity of Service.

The Company shall make reasonable provisions to supply satisfactory and continuous electric service, but does not guarantee a constant or uninterrupted supply of electricity and shall not be liable for any damage or claim of damage attributable to any interruption or reversal of service caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

4. Suspension of Service for Repairs and Changes.

When necessary to make repairs to or changes in Company's plant, generating equipment, transmission or distribution system, or other property, Company may without incurring any liability therefor, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

5. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of remetering or reselling or otherwise disposing of service supplied Customer except as follows:

- (a) If on November 10, 1953, Customer was engaged in resale under a rate which permitted resale, the Company will continue to furnish electricity for resale at the same premises under the applicable effective rate schedule only on the condition that any charge made by Customer for service resold shall not exceed the charge determined in accordance with Company's applicable rate, as in effect from time to time, for like service, until and unless otherwise ordered by the Kentucky Public Service Commission.
- (b) Customer operating an automobile trailer camp, with consent of Company may install meters and resell electricity to individual trailers only on the same condition in respect to charges as stated in paragraph (a), above.

Customer will not build lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter, even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

PUBLIC SERVICE COMMISSION

AUG 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C9-85

SECTION II - SUPPLYING AND TAKING OF SERVICE (Cont'd.)

6. Supplying of Service (Cont'd.)

Service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made.

7. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally. Such information must be confirmed in writing.

8. Continuity of Service.

The Company shall make reasonable provisions to supply satisfactory and continuous electric service, but does not guarantee a constant or uninterrupted supply of electricity and shall not be liable for any damage or claim of damage attributable to any interruption or reversal of service caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

9. Suspension of Service for Repairs and Changes.

When necessary to make repairs to or changes in Company's plant, generating equipment, transmission or distribution system, or other property, Company may without incurring any liability therefor, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

10. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of remetering or reselling or otherwise disposing of service supplied Customer except as follows:

- (a) If on November 10, 1953, Customer was engaged in resale under a rate which permitted resale, the Company will continue to furnish electricity for resale at the same premises under the applicable effective rate schedule only on the condition that any charge made by Customer for service resold shall not exceed the charge determined in accordance with Company's applicable rate, as in effect from time to time, for like service, until and unless otherwise ordered by the Energy Regulatory Commission of Kentucky.
- (b) Customer operating an automobile trailer camp, with consent of Company may install meters and resell electricity to individual trailers only on the same condition in respect to charges as stated in paragraph (a), above.

Customer will not build lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

No other electric light or power service, shall, except under a contract for auxiliary or supplementary service, be used by Customer on the same installation in conjunction with Company's service, either by means of a "Throwover" switch or any other connection.

11. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (the end of the Company's service drop, or where Company's wires are joined to Customer's wires or apparatus) for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service on the Customer's side of the point of delivery.

12. Right-of-Way.

Customer without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by Customer for Company's lines or extensions thereof necessary or incidental to the supplying of service to Customer, or customer's lines beyond customer's property when such rights are limited to installations along dedicated streets and roads.

APR 24 1980
Blanchard
STANDARD TIME
BEYOND CUSTOMER'S
PROPERTY

C 8-85

SECTION II - SUPPLYING AND TAKING OF SERVICE (Cont'd.)

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

No other electric light or power service, shall, except under a contract for auxiliary or supplementary service, be used by Customer on the same installation in conjunction with Company's service, either by means of a "Throwover" switch or any other connection.

6. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (the end of the Company's service drop, or where Company's wires are joined to Customer's wires or apparatus) for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

7. Right-of-Way.

Customer without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by Customer for Company's lines or extensions thereof necessary or incidental to the supplying of service to Customer, or customers beyond Customer's property when such rights are limited to installations along dedicated streets and roads.

8. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

9. Location of Customer's Service Terminals.

Customer's service terminals are to be located at a point readily accessible to Company's service mains, such point to be determined by Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C9-85

SECTION III - CUSTOMER'S INSTALLATIONS

1. Nature and Use of Installation.

All wiring and other electrical equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

2. Low Power Factor Equipment Installation.

In the case of neon lamps, mercury vapor lamps, and other gaseous tube lamps or devices, motors and other equipment having low power factors, served under the Company's standard rate schedules, not having Power Factor Correction Provision, the Customer will be required to provide at his own expense power factor corrective equipment designed to increase the power factor of any such lamps or devices, motors and other equipment to not less than .85.

When the power factor of any such equipment on the Customer's premises is less than .85, the following provision will apply:

- (a) When the billing demand is determined by estimate based on the connected load of the Customer's installation, the wattage of such equipment will be taken as the volt ampere input or rating of such equipment.
- (b) When the billing demand is measured by demand instruments, to the demand so established will be added the difference between the rating in watts of such equipment, and the input or rating of such equipment in volt amperes.

3. Special Power Apparatus.

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions, for billing purposes, or to require the Customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

4. Changes in Installations.

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Joseph*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C9-85

SECTION II - SUPPLYING AND TAKING OF SERVICE (Cont'd.)

13. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

14. Location of Customer's Service Terminals.

Customer's service terminals are to be located at a point readily accessible to Company's service mains, such point to be determined by Company.

SECTION III - CUSTOMER'S INSTALLATIONS

15. Nature and Use of Installation.

All wiring and other electrical equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

16. Low Power Factor Equipment Installation.

In the case of neon lamps, mercury vapor lamps, and other gaseous tube lamps or devices, motors and other equipment having low power factors, served under the Company's standard rate schedules, not having Power Factor Correction Provision, the Customer will be required to provide at his own expense power factor corrective equipment designed to increase the power factor of any such lamps or devices, motors and other equipment to not less than .85.

When the power factor of any such equipment on the Customer's premises is less than .85, the following provision will apply:

- (a) When the billing demand is determined by estimate based on the connected load of the Customer's installation, the wattage of such equipment will be taken as the volt ampere input or rating of such equipment.
- (b) When the billing demand is measured by demand instruments, to the demand so established will be added the difference between the rating in watts of such equipment, and the input or rating of such equipment in volt amperes.

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In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions, for billing purposes, or to require the Customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

18. Changes in Installations.

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector ~~and shall become~~ effective from the succeeding meter reading.

SECTION IV - COMPANY'S INSTALLATION

19. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, or transformers, on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service drop to Customer's service terminals.

Company installs its overhead service drop, supplies one set of service drop attachment fittings and makes connection to Customer's service terminals.

Energy Regulatory Commission

APR 24 1980

B. Redmond

RATES AND CHARGES

C-8-85

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, or transformers, on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service drop to Customer's service terminals.

Company installs its overhead service drop, supplies one set of service drop attachment fittings and makes connection to Customer's service terminals.

The rates for each class of service provided for in the Rate Schedules contemplate the furnishing of service to one location or premise through one standard service connection. Where Customer is receiving service through more than one standard service connection, Company will calculate and render a separate bill for service furnished through each service connection.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, Company will make one standard service connection to Customer's installation; if three phase service is required an additional connection is necessary, both will be considered as one standard service connection.

2. Company's Property and Protection Thereof.

All meters, and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)

BY: *J. Scoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C-9-85

SECTION IV - COMPANY'S INSTALLATION (Cont'd.)

19. Installation and Maintenance (Cont'd.)

The rates for each class of service provided for in the Rate Schedules contemplate the furnishing of service to one location or premise through one standard service connection. Where Customer is receiving service through more than one standard service connection, Company will calculate and render a separate bill for service furnished through each service connection.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, Company will make one standard service connection to Customer's installation; if three phase service is required an additional connection is necessary, both will be considered as one standard service connection.

20. Company's Property and Protection Thereof.

All meters, and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

SECTION V - METERING

21. Installation of Meters.

Electricity will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service drop, and upon the registration of said meter or meters all bills will be calculated. Company will install upon customer's premises but one meter or one unified set of meters of each standard service connection.

22. Meter Tests.

All meter tests shall be made in accordance with rules by the Energy Regulatory Commission of Kentucky.

SECTION VI - BILLING AND PAYMENT

23. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Energy Regulatory Commission of Kentucky.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Interim bills will be considered payable by the due date and if not then paid will be handled in the same manner as all other bills; provided, however, partial payment of at least one-half of the interim bill, in addition to full payment of any unpaid service charges previously billed and other billed items, will avoid the delayed payment charge on the interim bill.

The Company will continue monthly meter reading upon a customer's request.

24. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge for Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use.

25. Temporary Discontinuance of Service.

If any customer on a residential rate, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge for Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

Energy Regulatory Commission

APR 24 1980

C-8-85

SECTION V - METERING

1. Installation of Meters.

Electricity will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service drop, and upon the registration of said meter or meters all bills will be calculated. Company will install upon customer's premises but one meter or one unified set of meters of each standard service connection.

2. Meter Tests.

All meter tests shall be made in accordance with rules by the Kentucky Public Service Commission.

3. Unusual Deviations in Customer's Usage.

(N)

The Company maintains controls and procedures, which have been reviewed by the Kentucky Public Service Commission, designed to draw attention to unusual deviations in a customer's usage. If a customer's usage is unduly high and for which no other explanation is found, the Company will test the customer's meter according to Paragraph 2.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5:017,
SECTION 29 (1)

BY: *J. Geary*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C 9-85

SECTION VI - BILLING AND PAYMENT (Cont'd)

26. Selection of Rate Schedule.

When a prospective customer makes application for service, Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer for the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

27. Availability of Budget Billing.

(N) Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

28. Change to Optional Rate Schedule.

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

SECTION VII - DEPOSITS

29. Deposits.

Company maintains the right at any time to require customer to make a reasonable deposit in advance to secure the prompt payment of bills, as provided by law.

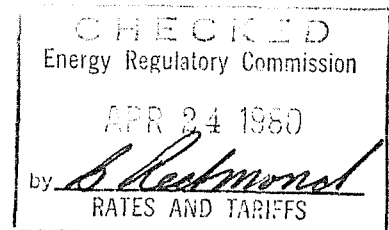
SECTION VIII - APPLICATION

30. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made change therein, substitutions therefor or additions thereto.

31. Agents Cannot Notify Agreement.

No agent has the right to amend, modify or alter the application, rates, terms, conditions, rules or regulations as filed with the Energy Regulatory Commission of Kentucky, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said commission.



CG-85

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Interim bills will be considered payable by the due date and if not then paid will be handled in the same manner as all other bills; provided, however, partial payment of at least one-half of the interim bill, in addition to full payment of any unpaid service charges previously billed and other billed items, will avoid the delayed payment charge on the interim bill.

The Company will continue monthly meter reading upon a customer's request.

2. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge for Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use.

3. Temporary Discontinuance of Service.

If any customer on a residential rate, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge for Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

4. Selection of Rate Schedule.

When a prospective customer makes application for service, Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer or the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: *J. Grogan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C985

SECTION VI - BILLING AND PAYMENT (Cont'd.)

6. Change to Optional Rate Schedule.

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)

BY: *J. Deoghan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C985

SECTION VII - DEPOSITS

1. Deposits.

Company maintains the right at any time to require customer to make a reasonable deposit in advance to secure the prompt payment of bills, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C9-85

SECTION VIII - APPLICATION

1. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made change therein, substitutions therefor or additions thereto.

2. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application, rates terms, conditions, rules or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1985

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *J. Gloghogan*

Issued by authority of an Order of the Kentucky Public Service Commission dated July 12, 1985 in Administrative Case No. 286.

Issued:

Effective: August 1, 1985

Issued by W. H. Dickhoner, President

C9-85

The Union Light, Heat and Power Company

107 Brent Spence Square

COVINGTON, KENTUCKY 41011

DONALD I. MARSHALL
MANAGER
RATE AND ECONOMIC RESEARCH DEPARTMENT

RECEIVED

MAY 16 1984

May 15, 1984
DIVISION OF UTILITY
ENGINEERING & SERVICES

Mr. Claude Rhorer
Director of Engineering
Kentucky Public Service Commission
730 Schenkel Lane
Frankfort, Kentucky 40601

Dar Mr. Rhorer:

As you may recall, I indicated to you by letter dated December 2, 1983 that we were reviewing our costs associated with the underground residential distribution policy as outlined in Administrative Case No. 146. We have now completed our review and have concluded that the current charge of \$1.65 per front foot for service to new subdivision developments should be continued.

Please consider this a request to continue our current charge which has been in effect since April 1, 1982. Based on the results of our study, we do not believe either an increase in cost or a change in policy is warranted at this time. I would appreciate your review of our recommendation and if you concur with the continuation of our current charge, please let me know.

Very truly yours,

Donald I. Marshall

Donald I. Marshall

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PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

MAY 18 1984

COVINGTON, KENTUCKY 41011

Jordan C. Mel

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